

A photograph of two large, cylindrical industrial cooling towers against a blue sky with scattered white clouds. The towers are made of a light-colored material, possibly concrete or metal, and have a ribbed texture. The sky is a vibrant blue, and the clouds are soft and white.

# A Systematic Control Approach to Improve Energy Efficiency of Industrial Cooling Towers

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# Agenda



- ❖ **Brief Introduction**
- ❖ **Key Challenges**
- ❖ **Solution Overview**
- ❖ **Objectives & Assumptions**
- ❖ **Approach**
- ❖ **Model Development**
- ❖ **Tools Used**
- ❖ **Optimization Flowchart**
- ❖ **Results and Discussion**
- ❖ **Conclusion**
- ❖ **Future Scope of work**

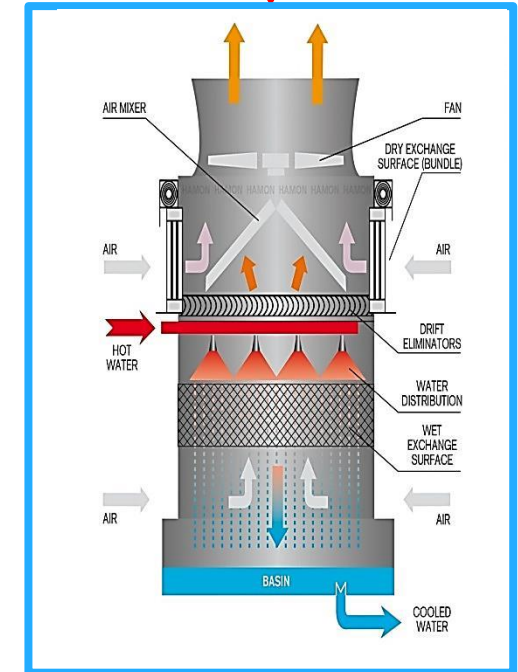
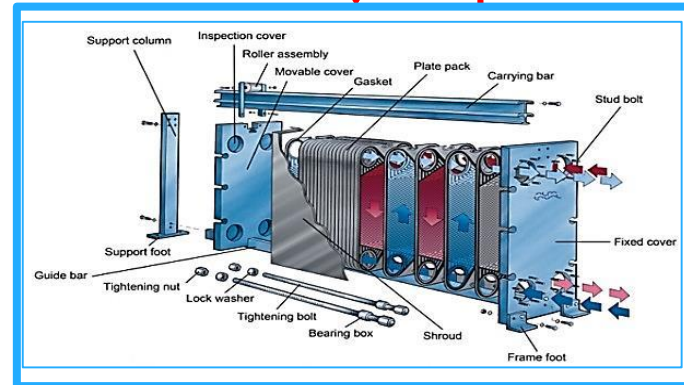
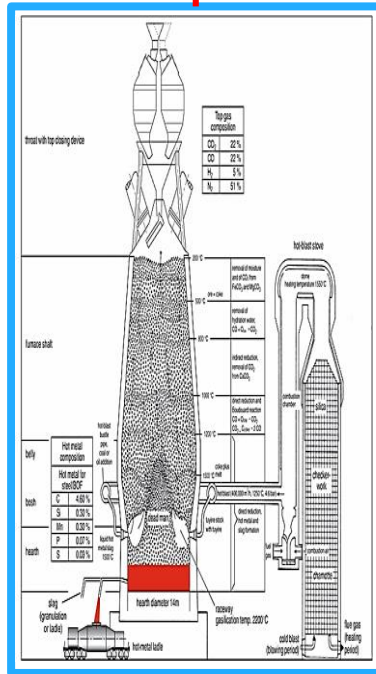
# Brief Introduction



A device used to COOL hot water stream based on evaporative cooling

Hot stream(DM Water)

Warm Process Water



Cold stream(DM Water)

Cold Process Water

# Key Challenges

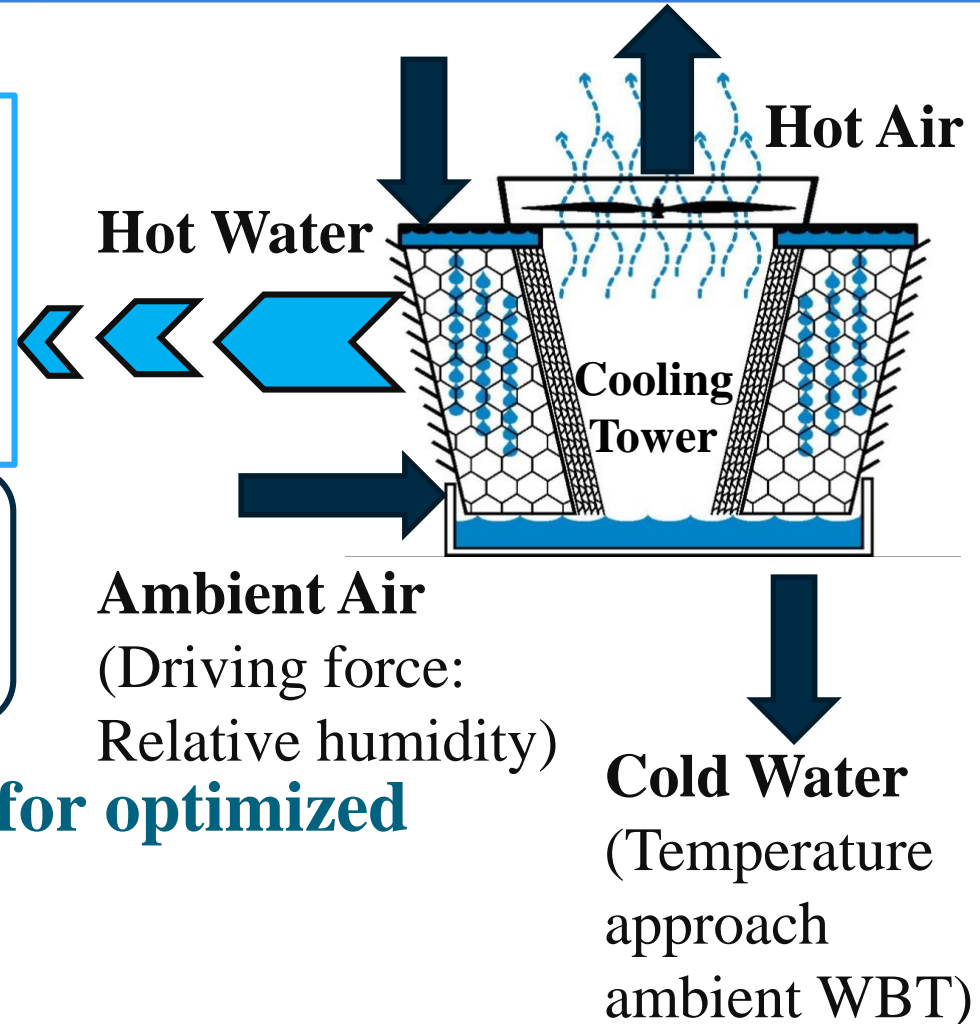
## CT Objective

To decrease hot water temperature by 4-8 degrees (TATA Steel Jamshedpur)

**Cooling tower is an energy intensive process**

➤ **Tuning cooling tower parameters for optimized operation**

➤ **Optimizing Energy Consumption**



# Solution Overview



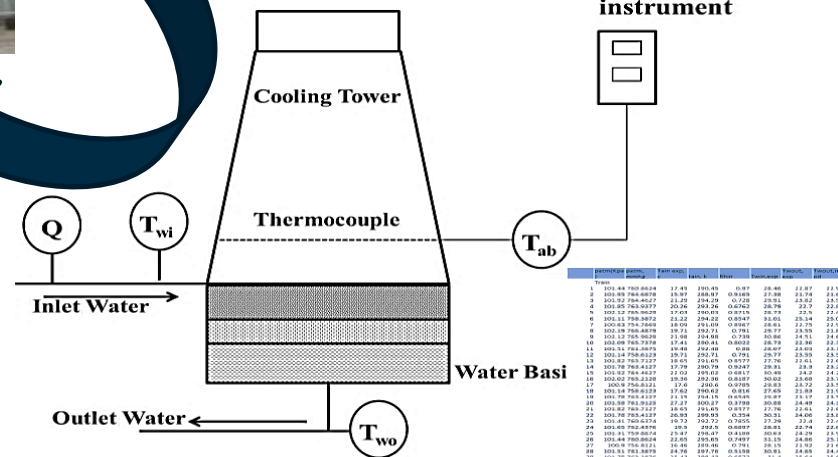
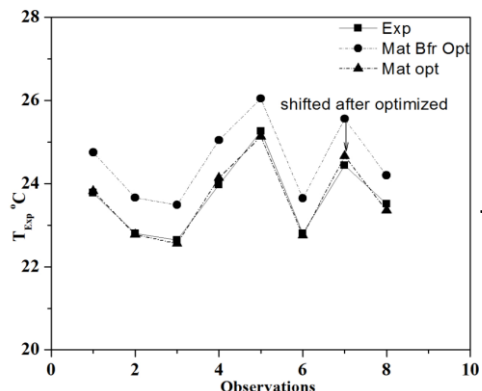
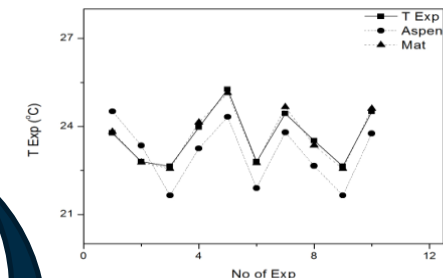
**MATLAB/Simulink  
Simulation**

**Implementation**

**Monitor Operation/  
Collect data**

**Validation**

**Optimization:  
E value  
obtained**



**Data acquisition  
instrument**

Iteration	Optimization	Function	Value	Min	Max	Mean	StdDev
1	Optimization	Function	Value	Min	Max	Mean	StdDev
2	Optimization	Function	Value	Min	Max	Mean	StdDev
3	Optimization	Function	Value	Min	Max	Mean	StdDev
4	Optimization	Function	Value	Min	Max	Mean	StdDev
5	Optimization	Function	Value	Min	Max	Mean	StdDev
6	Optimization	Function	Value	Min	Max	Mean	StdDev
7	Optimization	Function	Value	Min	Max	Mean	StdDev
8	Optimization	Function	Value	Min	Max	Mean	StdDev
9	Optimization	Function	Value	Min	Max	Mean	StdDev
10	Optimization	Function	Value	Min	Max	Mean	StdDev
11	Optimization	Function	Value	Min	Max	Mean	StdDev
12	Optimization	Function	Value	Min	Max	Mean	StdDev
13	Optimization	Function	Value	Min	Max	Mean	StdDev
14	Optimization	Function	Value	Min	Max	Mean	StdDev
15	Optimization	Function	Value	Min	Max	Mean	StdDev
16	Optimization	Function	Value	Min	Max	Mean	StdDev
17	Optimization	Function	Value	Min	Max	Mean	StdDev
18	Optimization	Function	Value	Min	Max	Mean	StdDev
19	Optimization	Function	Value	Min	Max	Mean	StdDev
20	Optimization	Function	Value	Min	Max	Mean	StdDev
21	Optimization	Function	Value	Min	Max	Mean	StdDev
22	Optimization	Function	Value	Min	Max	Mean	StdDev
23	Optimization	Function	Value	Min	Max	Mean	StdDev
24	Optimization	Function	Value	Min	Max	Mean	StdDev
25	Optimization	Function	Value	Min	Max	Mean	StdDev
26	Optimization	Function	Value	Min	Max	Mean	StdDev
27	Optimization	Function	Value	Min	Max	Mean	StdDev
28	Optimization	Function	Value	Min	Max	Mean	StdDev
29	Optimization	Function	Value	Min	Max	Mean	StdDev
30	Optimization	Function	Value	Min	Max	Mean	StdDev

**MATLAB Program**

```

1 global h1 h2 h3 h4 h5 h6 h7 h8 h9 h10
2 h1 = 1;
3 h2 = 1;
4 h3 = 1;
5 h4 = 1;
6 h5 = 1;
7 h6 = 1;
8 h7 = 1;
9 h8 = 1;
10 h9 = 1;
11 h10 = 1;
12
13 for h1:h10
14     [X, E] = lsqnonlin(@Residual, X0, 100, 1e-6);
15 end
16
17 % for writing the data
18 for i=1:10
19     disp('end of the function at iteration:');
20     disp(i);
21 end
22
23 if Nargout > 0
24     disp('end of the function at iteration:');
25     disp(i);
26 end
27
28
29
30
    
```

- Tune the model parameters to decrease energy consumption

## Assumptions

- ❖ Stage efficiency was assumed to be equal for all stages for basic simulation purpose which later on to be optimized with the help of available data
- ❖ Vapor liquid equilibrium

# Approach



**Development of Equilibrium Model  
for existing cooling tower**

**Mass Balance**

**Energy Balance**

**MATLAB**

Compiler , Optimization  
toolbox & Simulink

**Equilibrium Model**

**Optimized Model**

**Simulink Model**

**Validation and  
Implementation**



# Model Development



## Mass balance for 2 stages

Mass of water *in* = Mass of water out

### Stage-1

$$L_0 + GH_2 = L_1 + GH_1 \Rightarrow L_1 = L_0 + G(H_2 - H_1)$$

### Stage-2

$$L_1 + GH_3 = L_2 + GH_2 \Rightarrow L_2 = L_1 + G(H_3 - H_2)$$

## Energy balance for 2 stages

Sensible heat of inlet air + sensible heat of inlet w

+ sensible heat of inlet water vapour + latent heat of inlet water vapour

= sensible heat of exit air + sensible heat of exit water

+ sensible heat of exit water vapour + latent heat of exit water vapour

### Stage-1

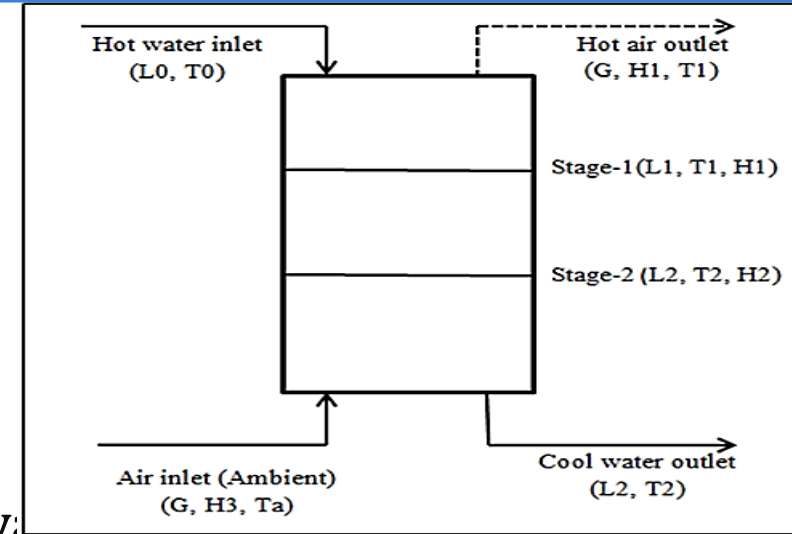
$$(G \times C_{pa} \times T_2) + (L_0 \times C_{pw} \times T_0) + (G \times H_2 \times C_{pv} \times T_2) + (G \times H_2 \times \lambda)$$

$$= (G \times C_{pa} \times T_1) + (L_1 \times C_{pw} \times T_1) + (G \times H_1 \times C_{pv} \times T_1) + (G \times H_1 \times \lambda)$$

### Stage-2

$$(G \times C_{pa} \times T_a) + (L_1 \times C_{pw} \times T_1) + (G \times H_3 \times C_{pv} \times T_a) + (G \times H_3 \times \lambda)$$

$$= (G \times C_{pa} \times T_2) + (L_2 \times C_{pw} \times T_2) + (G \times H_2 \times C_{pv} \times T_2) + (G \times H_2 \times \lambda)$$





# Model Development(Contd.)



- **Unknowns:**  $L_2, L_1, T_2, T_1, H_2, H_1$  (No of unknowns is 6)
- **No of equations:** 4
- **Degrees of freedom=2**
- **To eliminate one set of unknowns in order to make the number of unknowns and number of equations equal** Murphy efficiency equation is used

$$E_n = \frac{Y_n - Y_{(n+1)}}{YS_n - Y_{(n+1)}}$$

- **Equations obtained for '2' stages are**

$$Y_1 = E_1(YS_1 - Y_2) + Y_2$$

$$Y_2 = E_2(YS_2 - Y_3) + Y_3$$

- **$H_1$  and  $H_2$  can be calculated from  $Y_1$  and  $Y_2$**

$$H_1 = \frac{Y_1}{1 - Y_1} * \frac{M_{H_2O}}{M_{Air}}$$

$$H_2 = \frac{Y_2}{1 - Y_2} * \frac{M_{H_2O}}{M_{Air}}$$

- **Degrees of freedom after variable substitution:** No. of variables 4 and No. of equations 4. This implies D.O.F=0

# Tools Used

A blue and orange 3D-rendered software box for MATLAB R2016b. The box is angled, showing its top and side. The word 'MATLAB' is printed in white on the front face. Below it, there is smaller text including 'License', '© 2015 The MathWorks, Inc.', and 'R2015a'.

**MATLAB R2016b**

**Simulink**

**MATLAB Compiler**

**Optimization toolbox**

# Coding

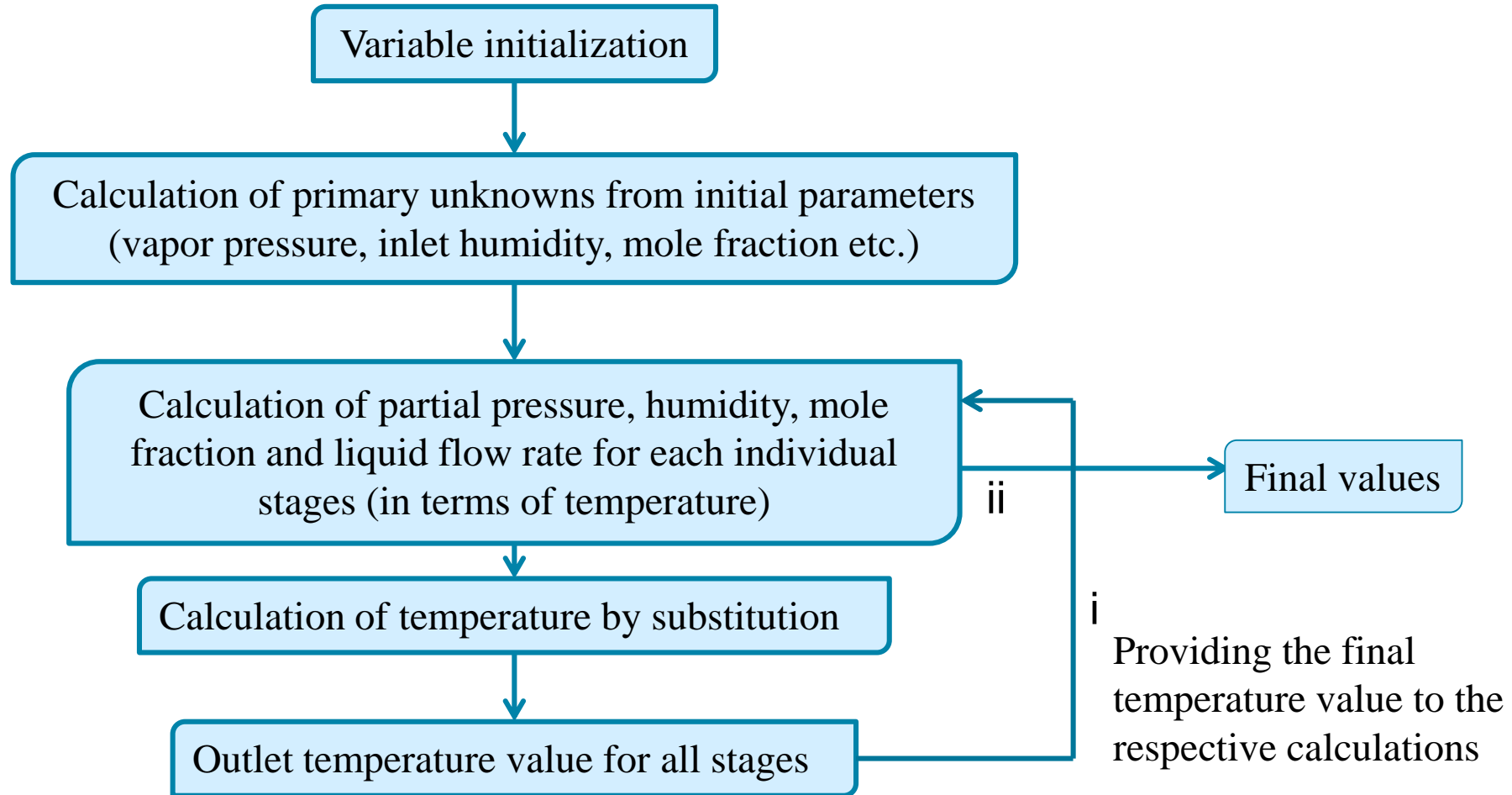


Current Fold  
Workspace

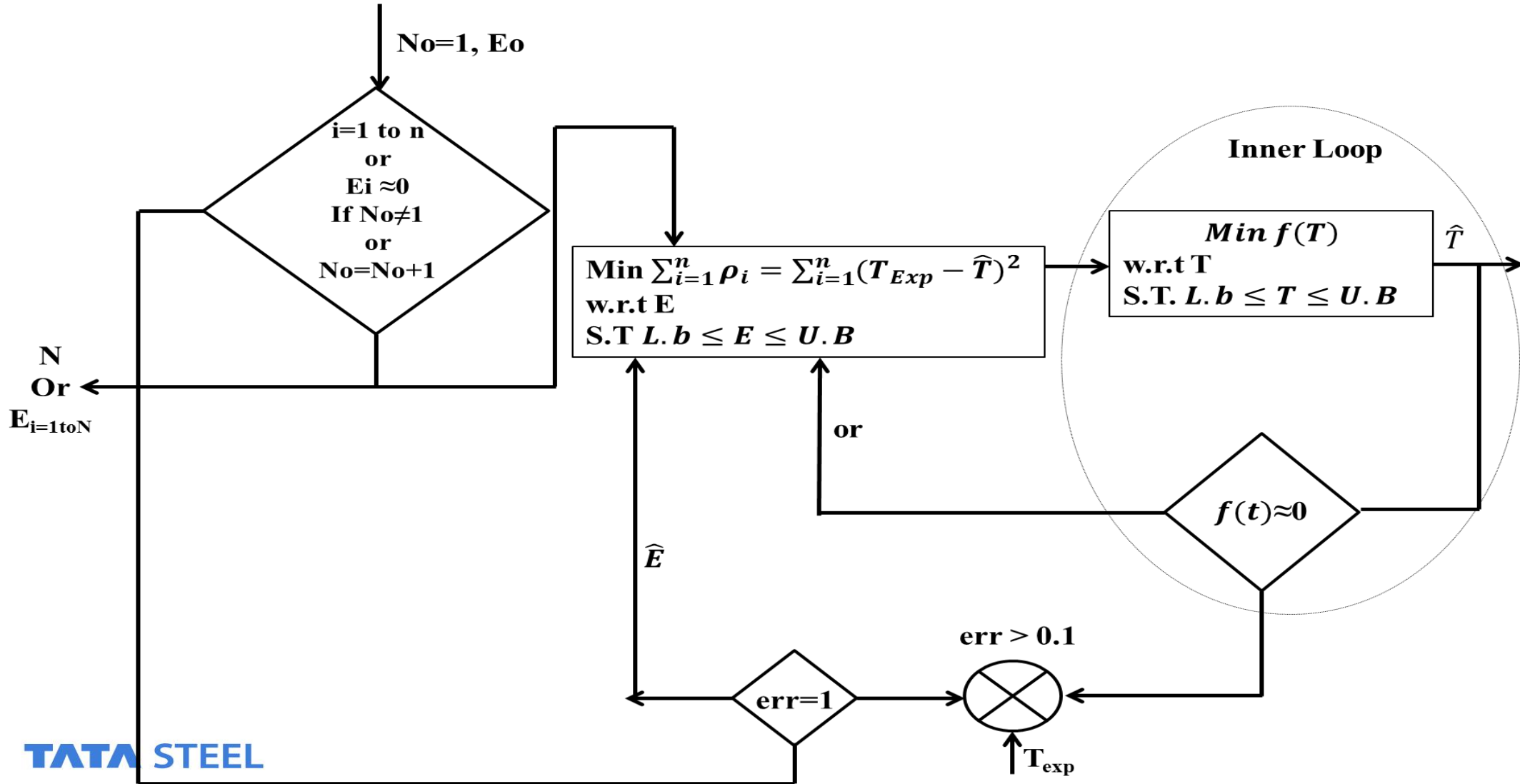
calc\_opt.m x cmpN.m x itl.m x OPT1.m x HUM.m x HUMm.m x RH.m x RH1.m x DBT.m x VAP.m x +

```
68 - pao(1)=(Mair*P*H(1))/(Mair*H(1)+MH2O);
69 - for i=2:n
70 -     pao(i)=(Mair*P*H(i))/(Mair*H(i)+MH2O); %output partial pressure
71 - end
72 - disp('partial pressure')
73 - disp(pao)
74 - pavo(1)=(exp(11.96481-(3984.923/((T(1)+273)-39.724))))*750;
75 - for i=2:n
76 -     pavo(i)=(exp(11.96481-(3984.923/((T(i)+273)-39.724))))*750; %vapour pressure of each stage
77 - end
78 - disp('output vapour pressure:')
79 - disp(pavo)
80
81 - RHs(1)=(pao(1)/pavo(1));
82 - for i=2:n
83 -     RHs(i)=(pao(i)/pavo(i)); %stage Relative humidity
84 - end
85 - disp('Relative humidity of each stage:')
86 - disp(RHs)
87 - e(1)=L0*cpw*t0+g*cpa*T(2)+g*H(2)*cpv*T(2)+g*H(2)*hv-g*cpa*T(1)-L(1)*cpw*T(1)-g*H(1)*cpv*T(1)-g*H(1)*hv;
88 - for i=2:n
89 -     e(i)=L(i-1)*cpw*T(i-1)+g*cpa*T(i+1)+g*H(i+1)*cpv*T(i+1)+g*H(i+1)*hv-g*cpa*T(i)-L(i)*cpw*T(i)-g*H(i)*cpv*T(i)-g*H(i)*hv;
90 - end
91 - % loss=g*(H(1)-H(n+1))
92 - % loss1=L0-L(n)
93 - f=[e];
94
```

# Steps involved in solving the Code



# Optimization Flowchart



# Optimization Process



## Main function

```
global double ii Dt tr
% clc;
tr=8;
Dt=zeros(20,20);
ii=0;
% ii=5;|
% % for normal check
% options= optimoptions(@lsq
options= optimoptions(@lsq
% % options = optimoptions(@
% a= lsqnonlin(@OPT1,0.5*ones

for i=1:tr

    ii=ii+1;
[X RESNORM,RESIDUAL,EXITFLA
```

## Data set

```
function f=OPT1(x)
global RHg Pg tag t0g index E ii g L0
E=x;
n=20;
index=0;
g=4505000.71; %gas rate in kg/hr
L0=5678000*1; %Liquid rate in kg/hr
gcpw=4.2; % Specific heat of water
cpa=1; % Specific heat of air
cpv=2; %specific heat of humid air
hv=2257; % latent heat of water

%PH20=[33.1108 32.7867 32.3976 31.9063
% L0=[5676100 5671800 5664700 5653800
RHg=[0.97 0.9165 0.728 0.6762 0.8715 0
Pg= [760.8624478 764.6877617 764.46274
tag=[17.45 15.97 21.29 20.26 17.03 21.2
```

## Function solver

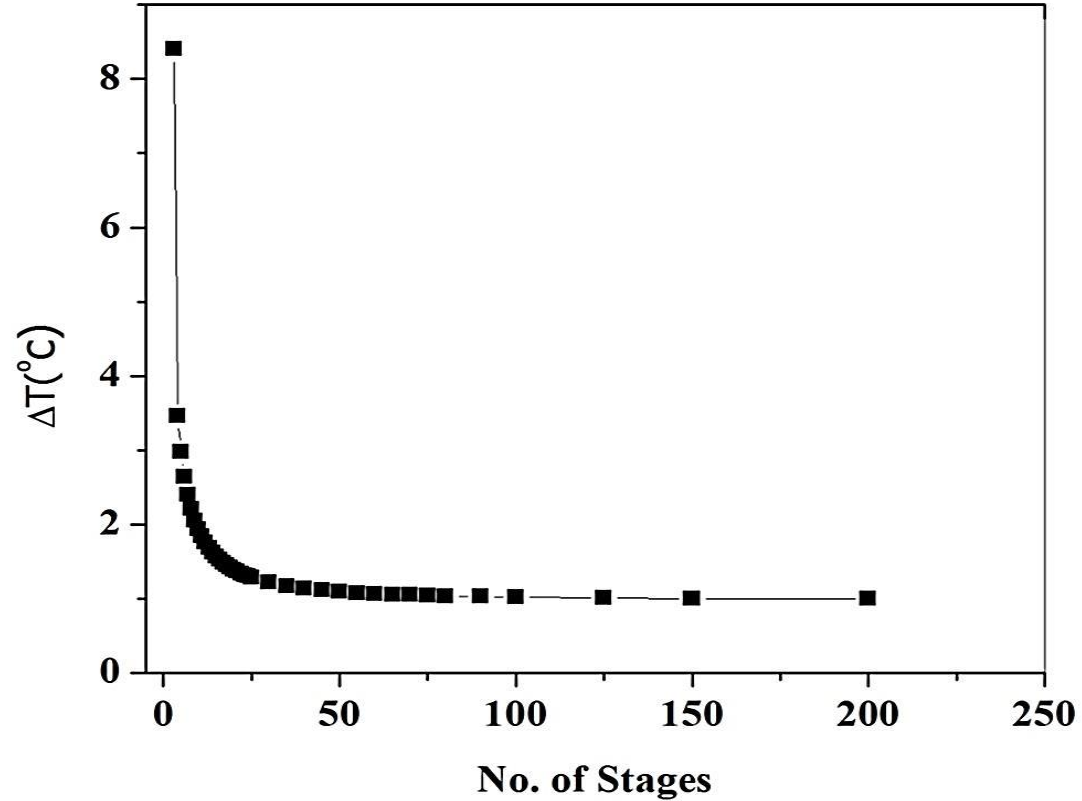
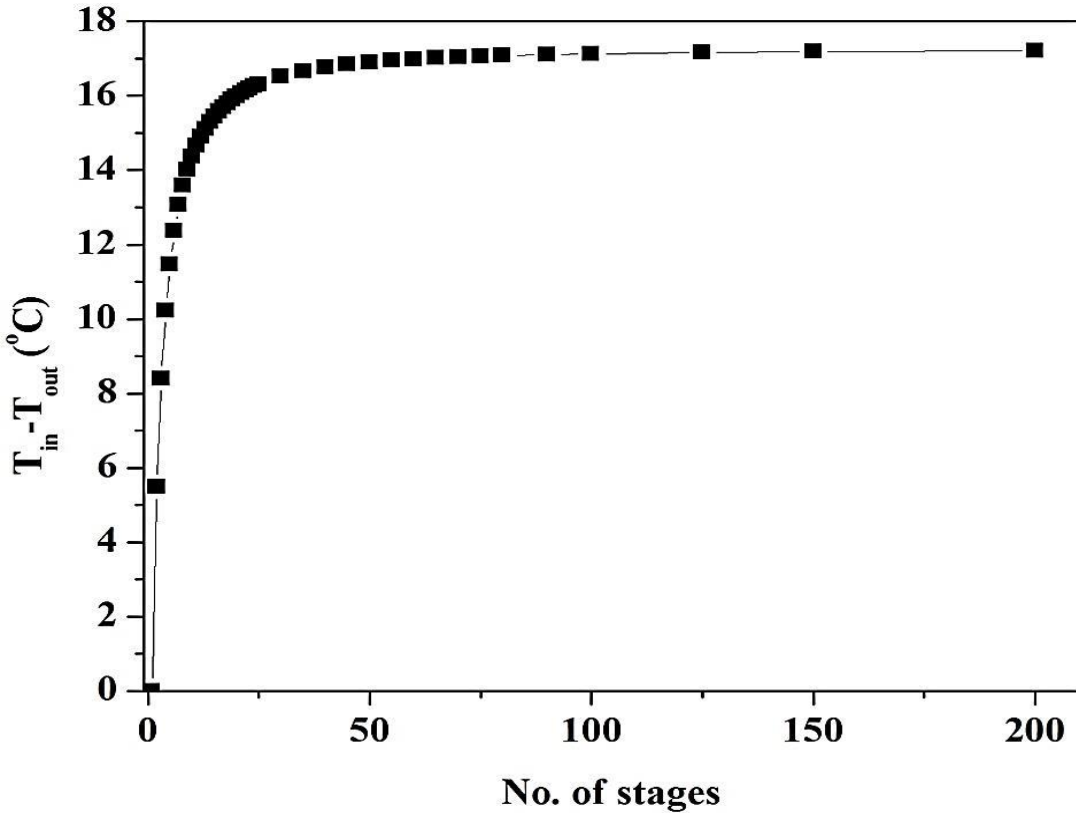
```
function f=calc_opt(x)
global RHg Pg tag t0g index E
n=ii;
for i=1:n
T(i)=x(i);
end
% gg=4505000; %gas rate in kg/
% L0=5678000; %Liquid rate in
cpw=4.2; % Specific heat of wa
cpa=1; % Specific heat of air
cpv=1.9; %specific heat of hum
hv=2257; % latent heat of wate
RH=RHg(1,index); %Relative Hum
P=Pg(1,index); %total pressure
t0=t0g(1,index); %inlet water
ta=tag(1,index); %ambient air
Tak=ta+273; %ambient temperatur
pay=(exp(11.96481-(3984.923/(T
```

Error<0.1

Optimized efficiency  
and number of stages

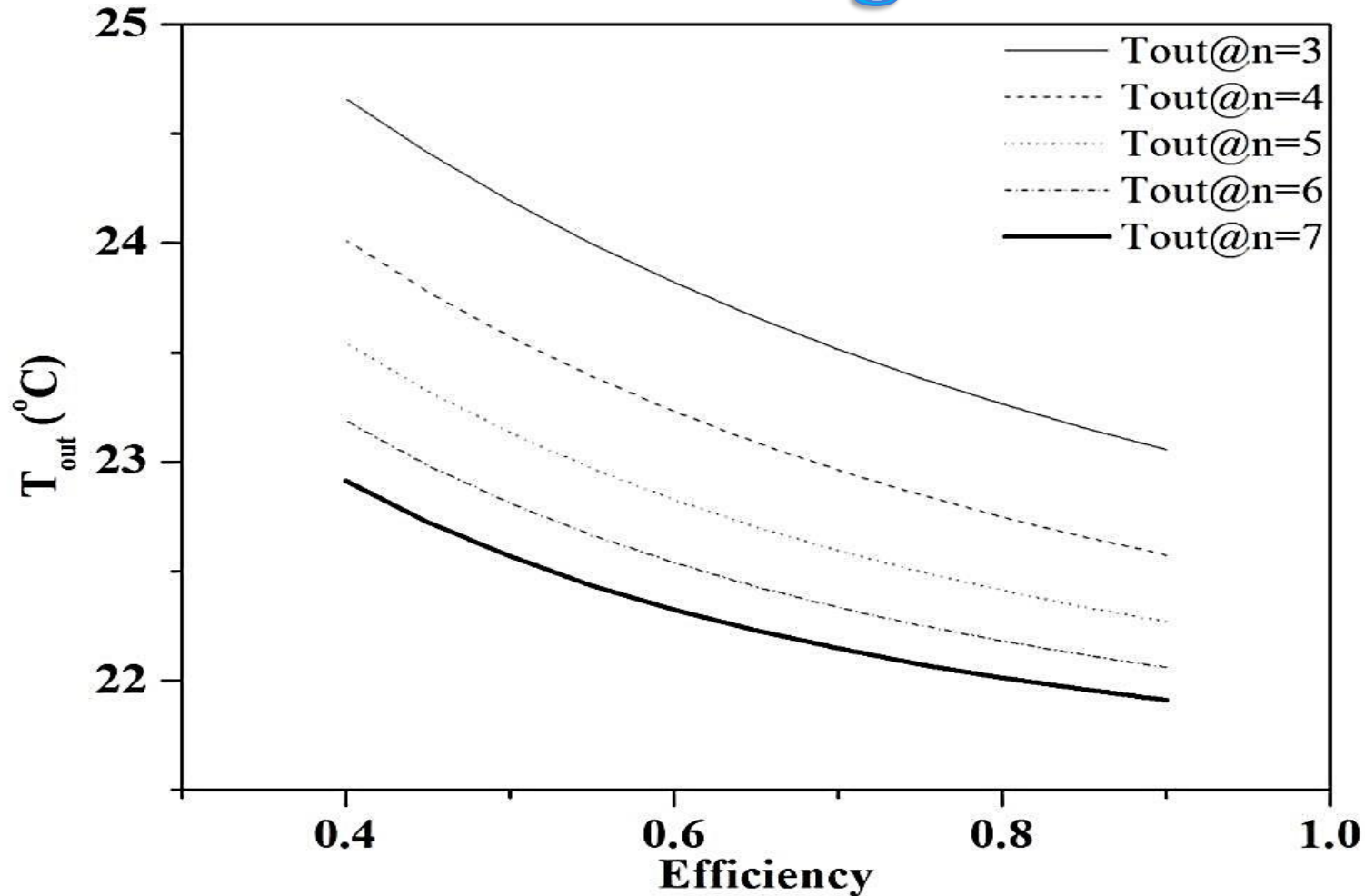
Temperature value

# Effect of No. of Stages on Cooling Tower Outlet Temperature

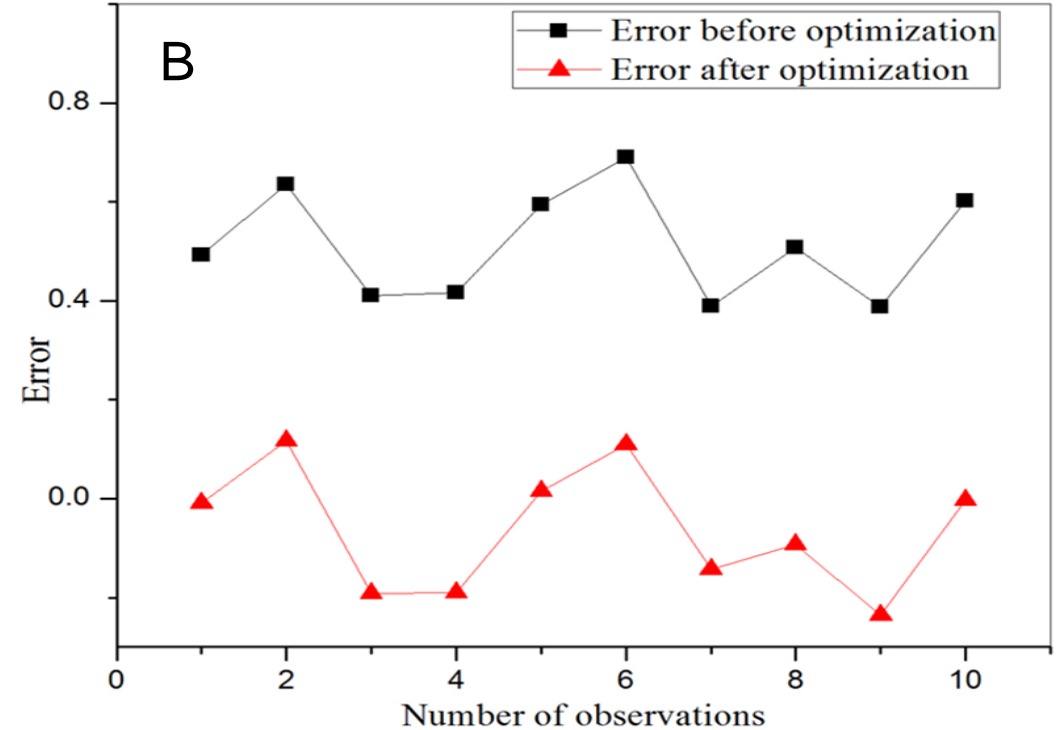
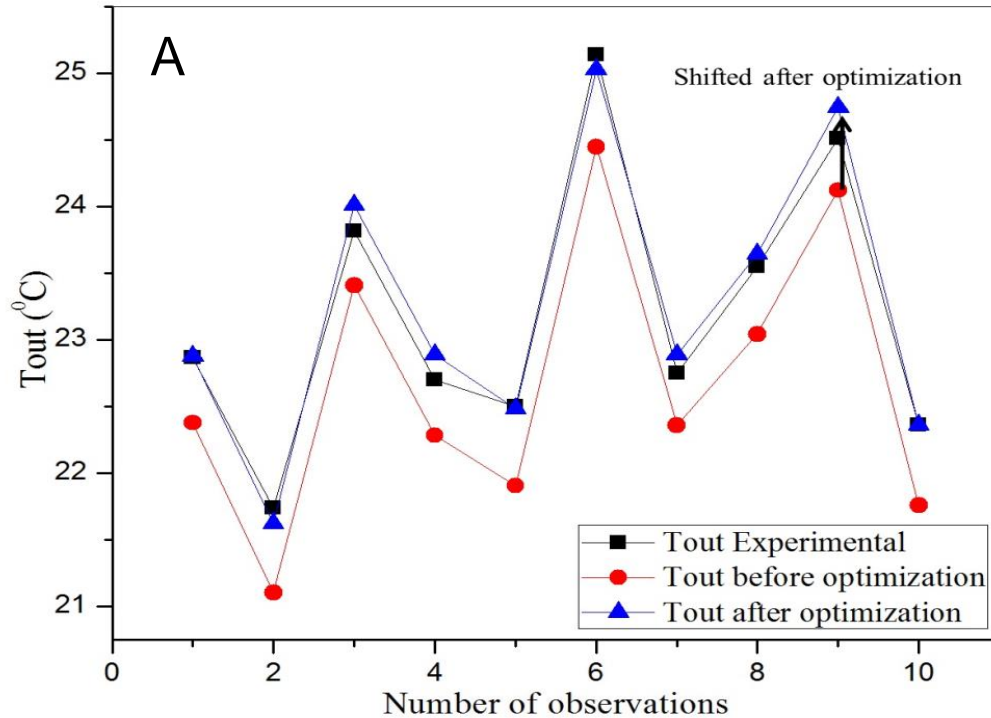




# Effect of Murphree Efficiency on Number of Stages

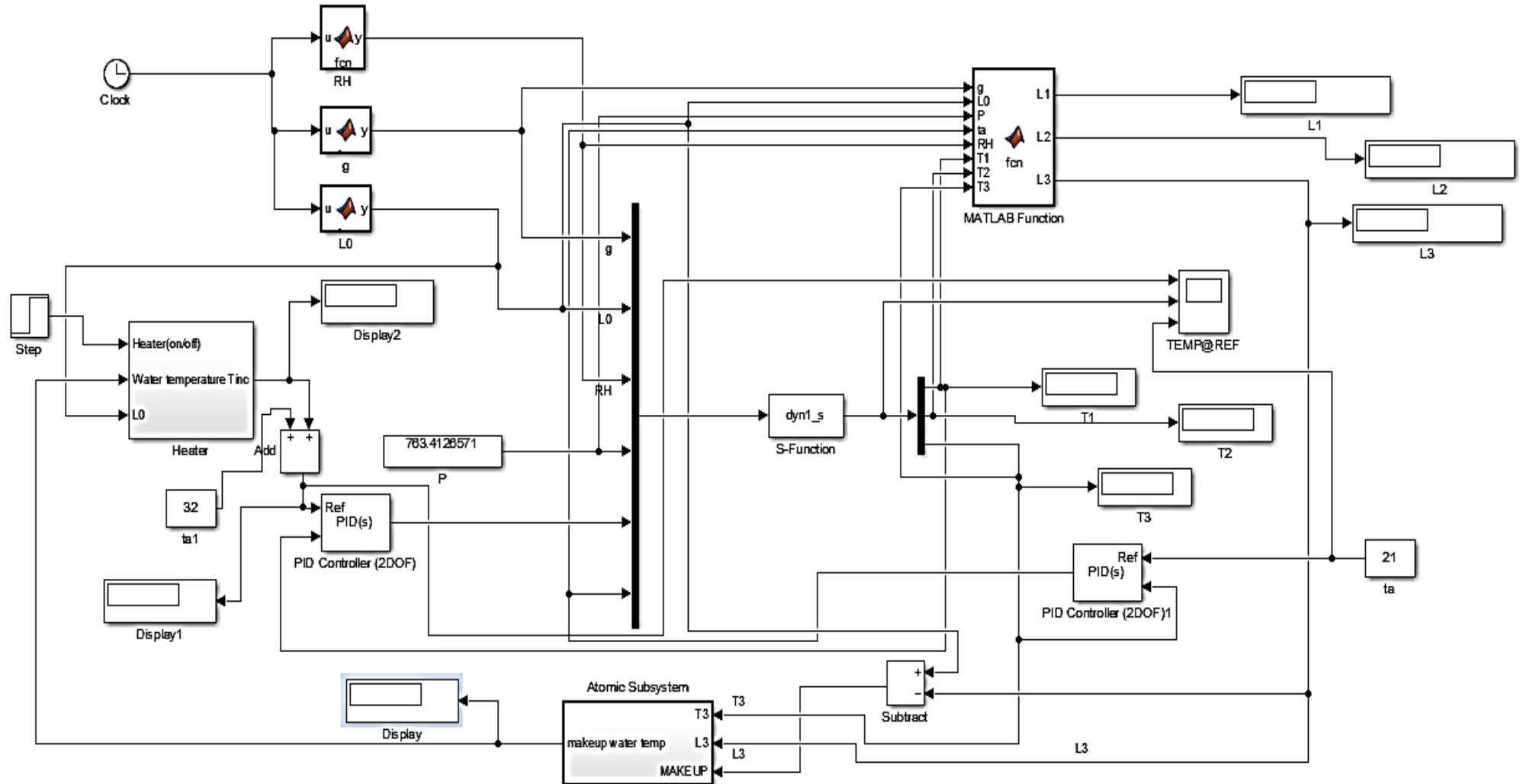


# Comparison of experimental data with optimized data

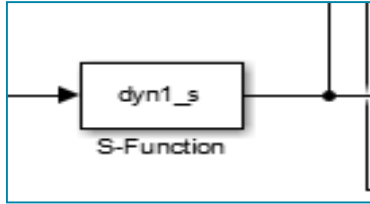


**A:** Comparison of initial MATLAB model with optimized model validated with experimental data. **B:** Error Comparison before optimization and after optimization

# Control Strategy

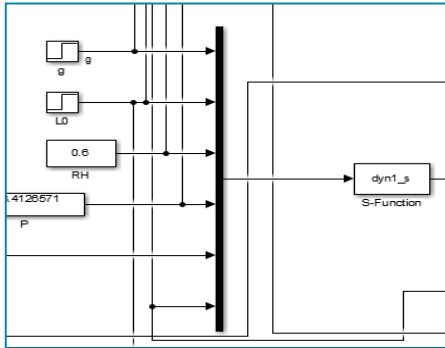


# Control Strategy (Contd.)



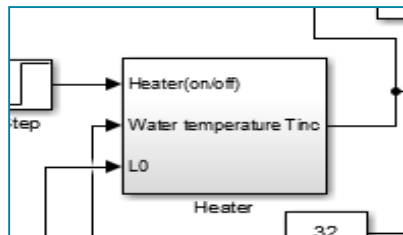
S-Function block

- Used to solve differential equations with initial conditions
- Conditions: flag=0 initialization, flag=1 derivatives
- Flag=3 output, flag=2 discrete, flag=9 termination



Temperature calculation module

- Input to the module: gas and liquid flow rate, relative humidity, partial pressure, ambient air temperature, inlet liquid temperature
- Output of the module: stage temperatures, liquid flow rate at each stage



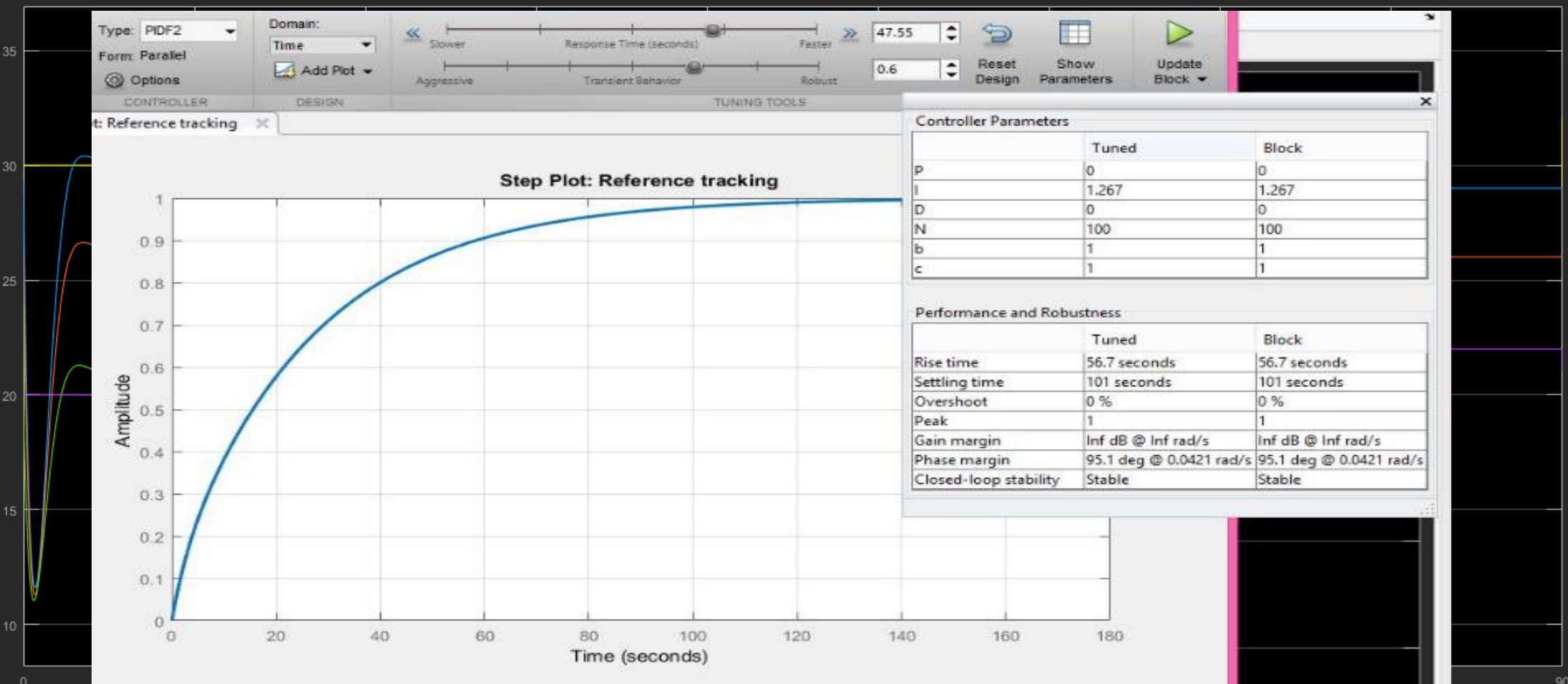
Heater

- Input: water temperature, flowrate, constant heat supply
- Output: heat gain (increase in temperature due to heat supply)

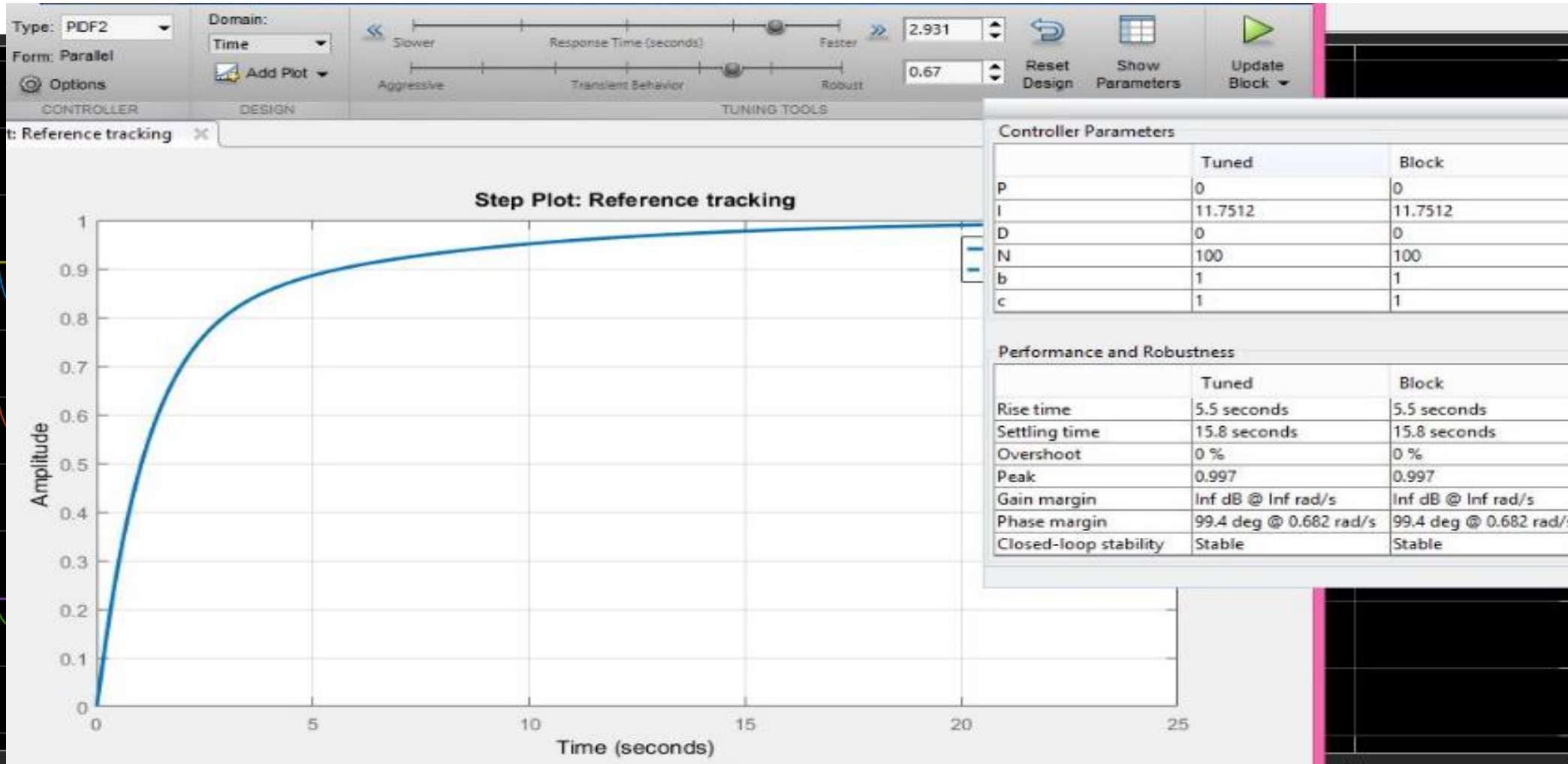
# PID Controller tuning



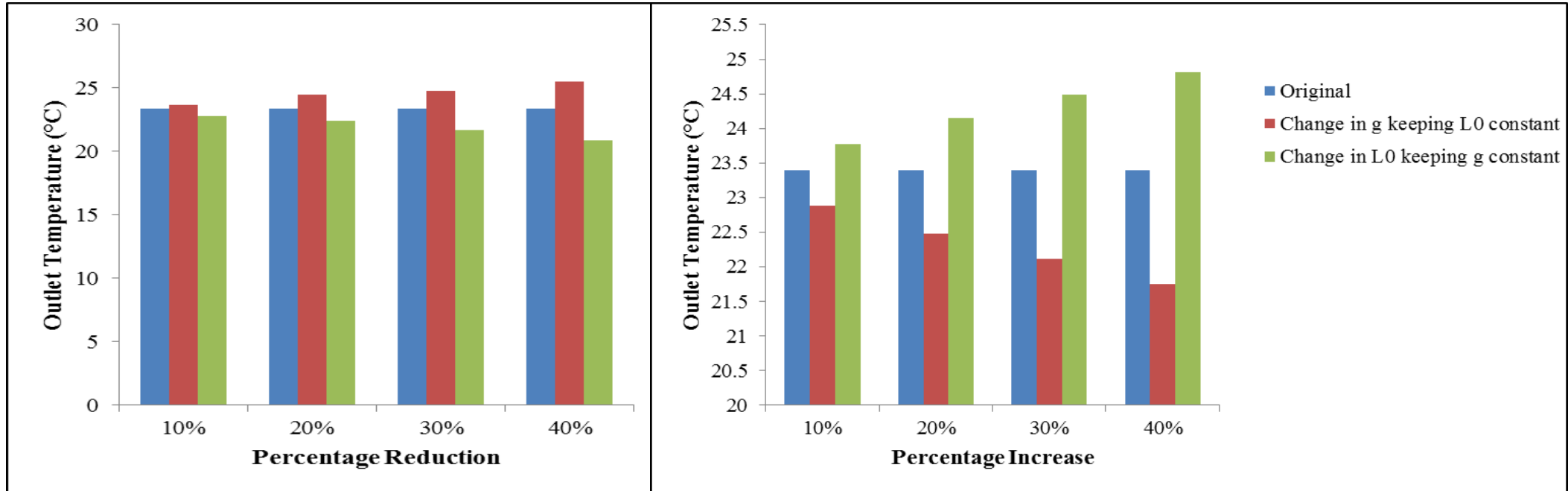
-Controllers were tuned by auto tuning method and by adjusting time and robustness



# PID Controller tuning(Contd.)



# Effect of change in liquid flow rate and gas flow rate on outlet temperature

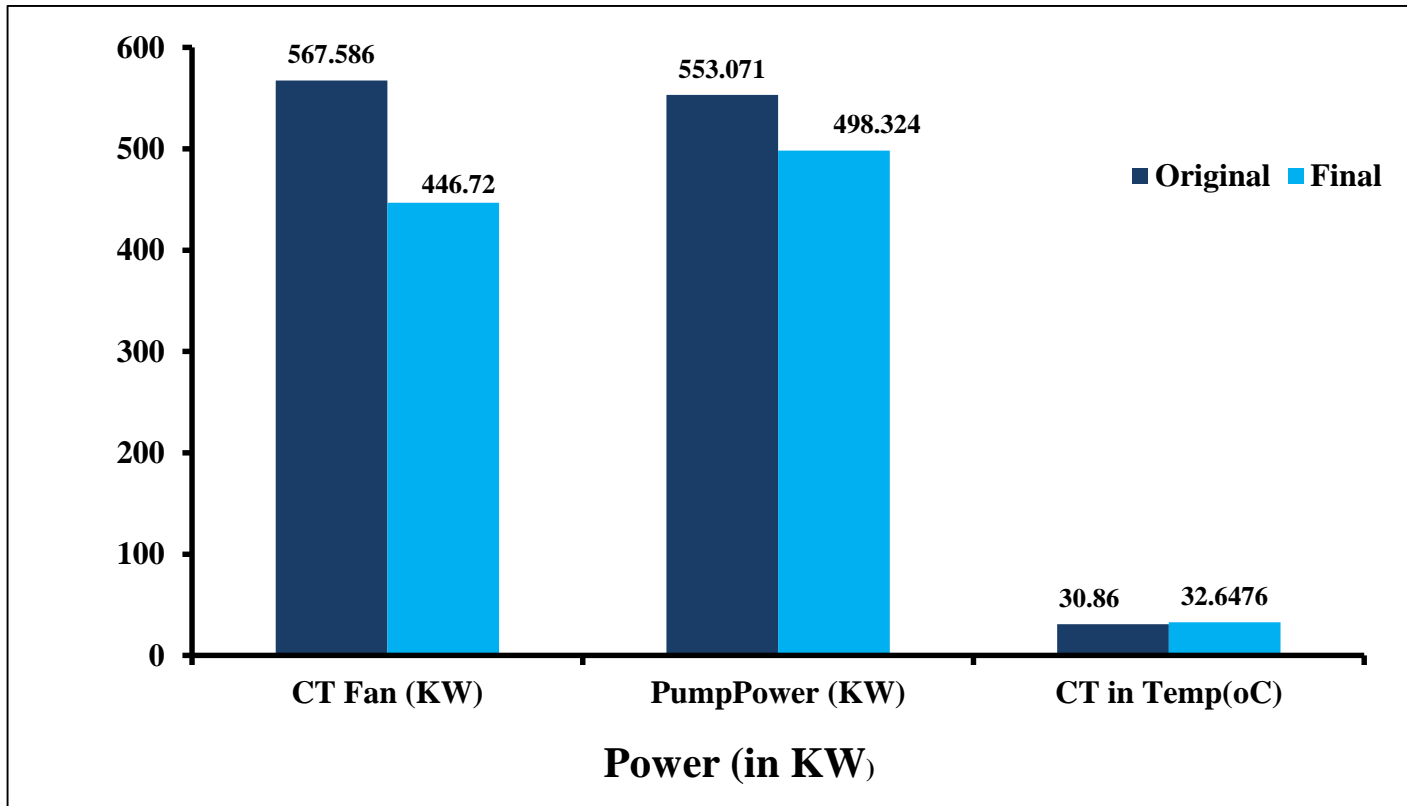




# Effect of change in liquid flow rate on power consumption



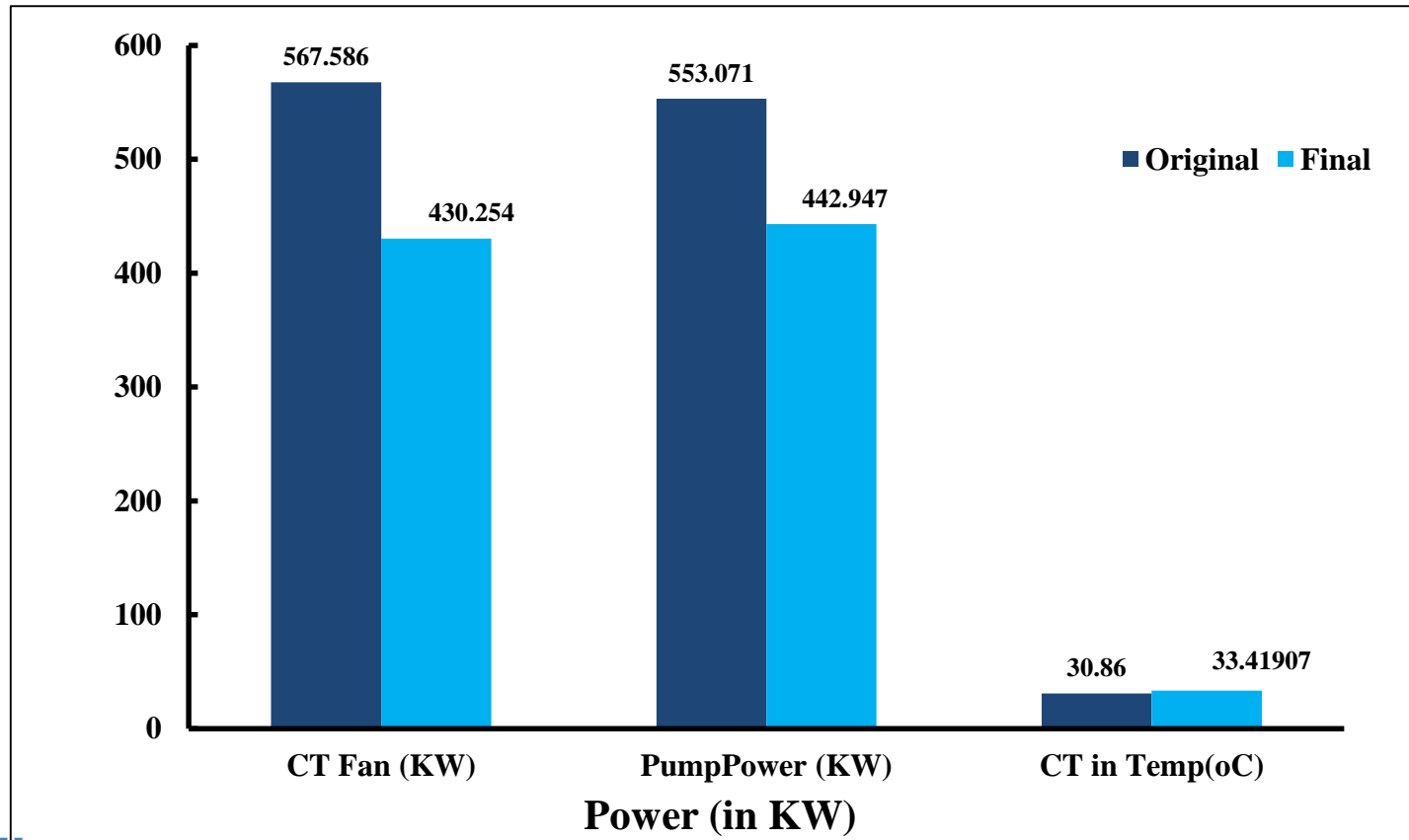
10% reduction in liquid flowrate



# Effect of change in liquid flow rate on power consumption(Contd.)



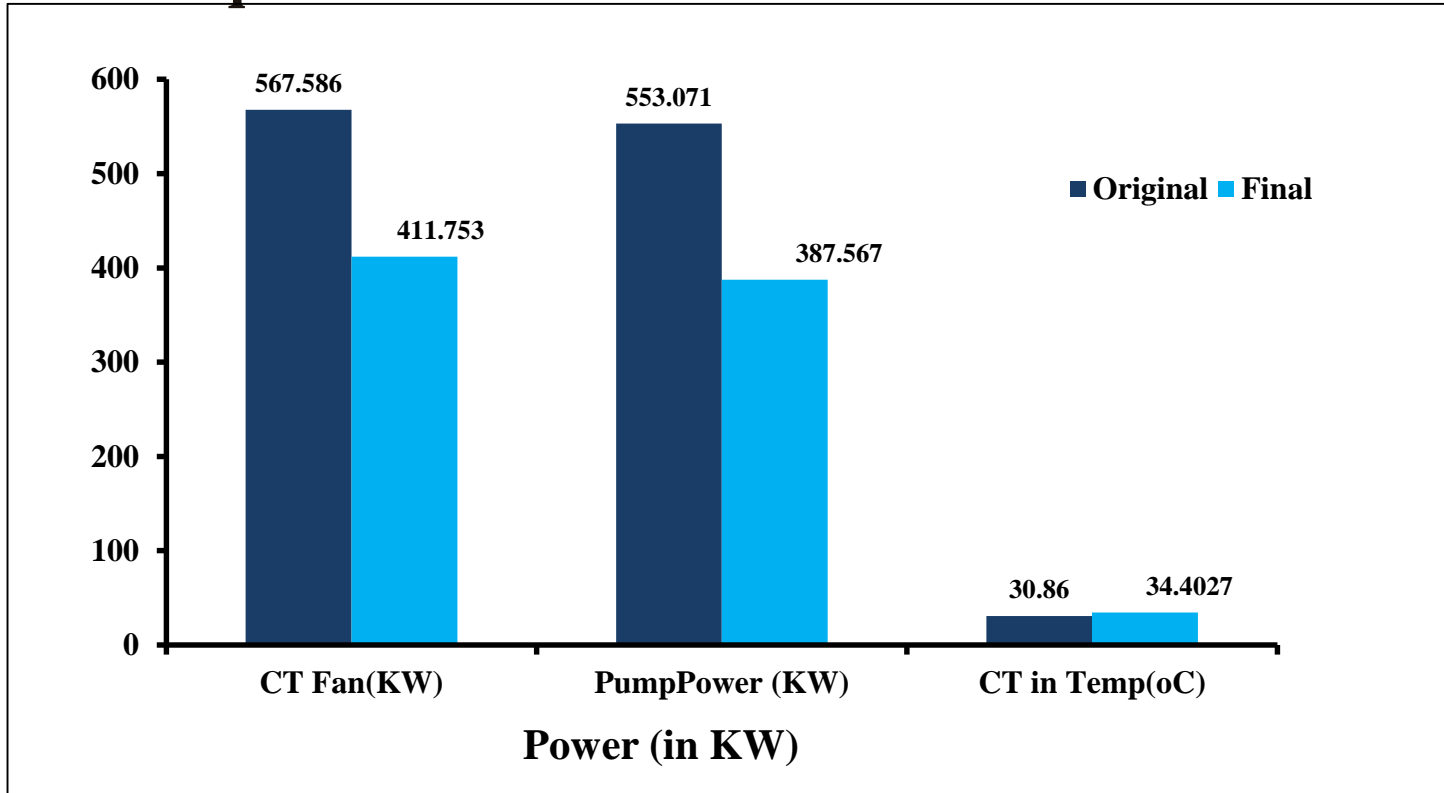
20% reduction in liquid flowrate



# Effect of change in liquid flow rate on power consumption(Contd.)



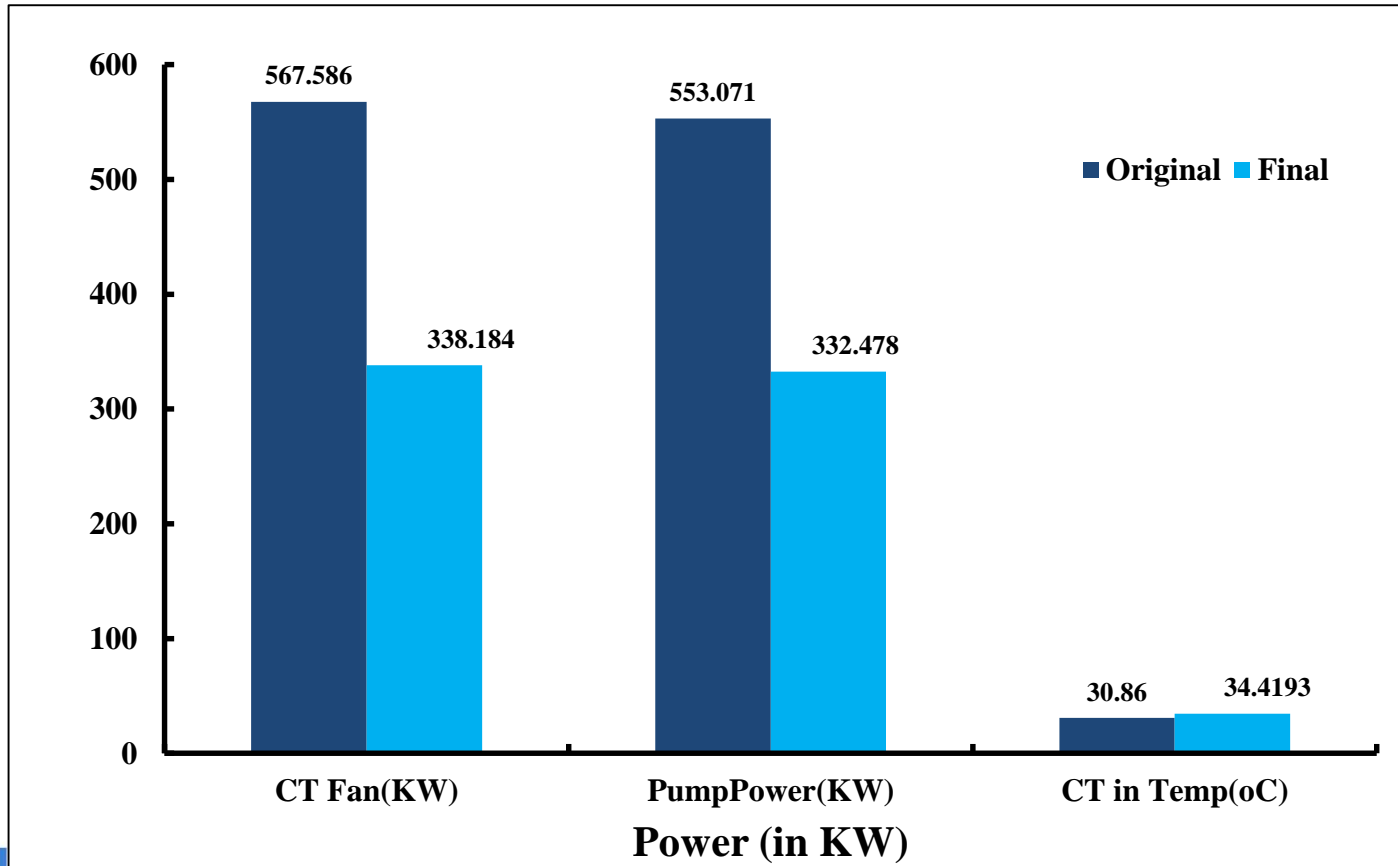
30% reduction in liquid flow rate



# Effect of change in liquid flow rate on power consumption(Contd.)



40% reduction in liquid flow rate

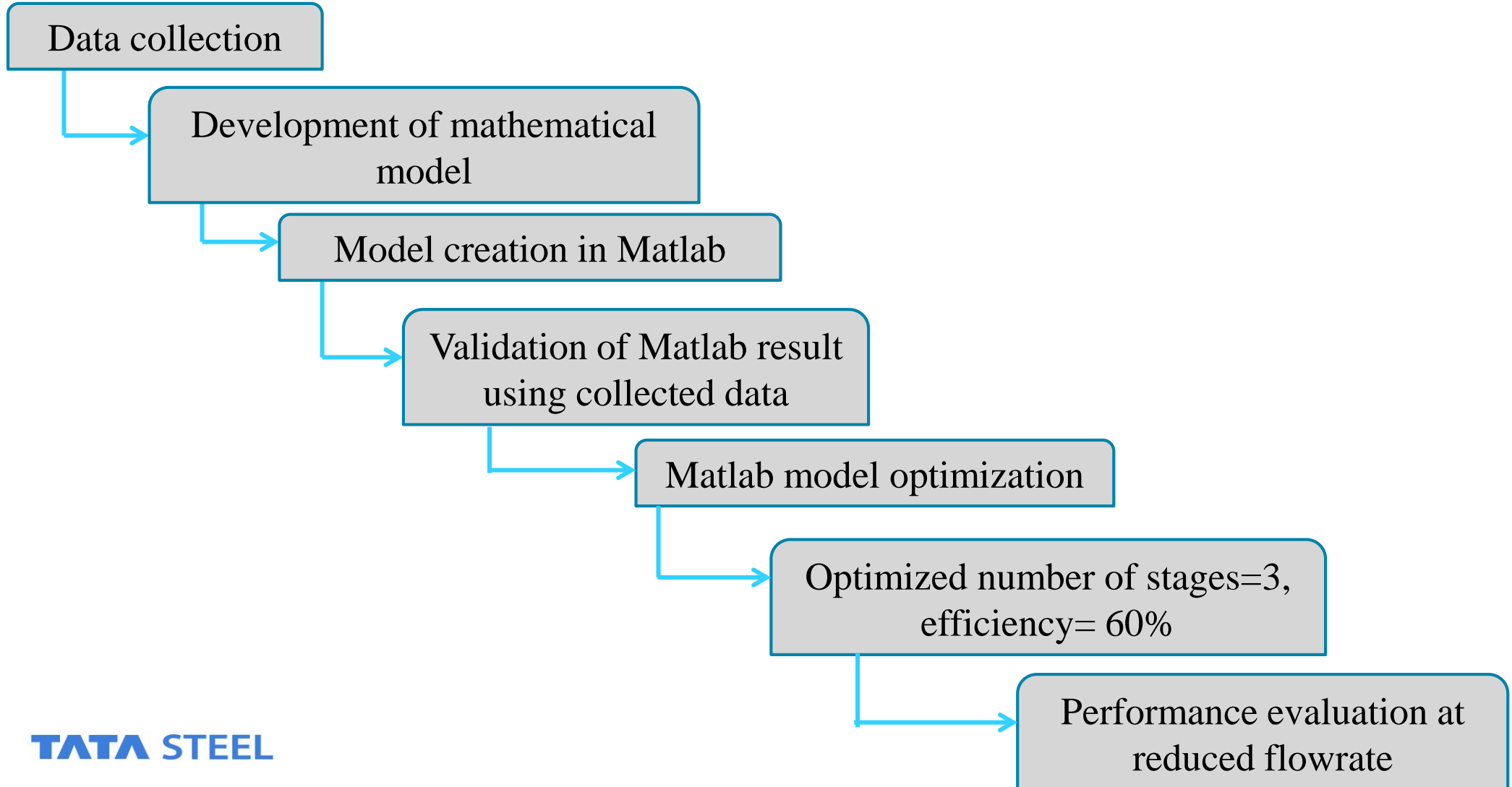


# Conclusion



- Cooling tower outlet temperature was predicted by mathematical model created
- Created model was optimized dynamically
- Improved efficiency and optimized number of stages were obtained
- Three stages with 60 % efficiency
- Cooling tower can be operated by decreasing the water flowrate up to 30 % without affecting the overall performance

# Conclusion



# Future Scope of Work



Control Application based on MIMO system

Model predictive control, robust control



*Thank  
You!*